

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPPLICATE*
 (Other instructions on
 reverse side)

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. Type of Well

Oil Well ☐Gas Well ☒

Other

Single Zone ☒Multiple Zone ☐

2. Name of Operator

Beartooth Oil & Gas Company

3. Address of Operator

P. O. Box 2564, Billings, Montana 59103

4. Location of Well (Report location clearly and in accordance with any State requirements.)

At surface

2310' FSL, 1650' FEL NW SE

At proposed prod. zone

same

14. Distance in miles and direction from nearest town or post office*

Approximately 45 miles West of Mack, Colorado

15. Distance from proposed*

location to nearest property or lease line, ft. (Also to nearest drlg. line, if any)

2310'

16. No. of acres in lease

2547

17. No. of acres assigned to this well

320

18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft.

None

19. Proposed depth

7315'

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

6464' GL

22. Approx. date work will start*

April 20, 1981

23.

PROPOSED CASING AND CEMENTING PROGRAM

| Size of Hole | Size of Casing | Weight per Foot | Setting Depth | Quantity of Cement |
|--------------|----------------|-----------------|---------------|---------------------------------|
| 12-1/4" | 9-5/8" | 32.3# | 300' | 150 sacks <i>Circ. to surf.</i> |
| 8-3/4" | 7" | 20# | 3265' | 100 sacks |
| 6-1/4" | 4-1/2" | 11.6# | 7315' | 175 sacks |

Estimated Formation Tops: Wasatch - surface, Mancos 2705', Castlegate 2965', Dakota 6675', Morrison 6835', Salt Wash 7215'.

Drilling Program: Mud drill surface and intermediate hole to 3880'. Air drill 3880' to 7315'. Run porosity and resistivity logs. Monitor air returns and test all gas shows. Run casing if productive. BOP's will be 10", 900 series pipe and blind rams. Grant ✓ rotating head above BOP's.

Completion Program: Perforate and acidize productive zones. Foam fracture with 100,000# of sand if necessary.

**APPROVED BY THE DIVISION
 OF OIL, GAS, AND MINING**
 DATE: 4-2-81

BY: M.T. Minner

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen to new productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

Signed

James G. Routson

Title

Petroleum Engineer

Date

3/10/81

(This space for Federal or State office use)

Permit No.

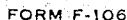
Approval Date

Approved by

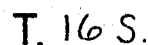
Title

Date

Conditions of approval, if any:



R. 23 E.



Scale... 1" = 1000'

Powers Elevation of Denver, Colorado
has in accordance with a request from JIM Routson
for BEARTOOTH OIL & GAS COMPANY
determined the location of 32-10 THREE PINES UNIT
to be 2310' FSL 1650' FEL Section 32 Township 16 South
Range 23 EAST OF THE SALT LAKE Meridian
GRAND County, UTAH

I hereby certify that this plat is an accurate representation of a correct survey showing the location of 32-10 THREE PINES UNIT

Date: 3-4-81

Edward A. Lewis

Licensed Land Surveyor No. 5443
State of UTAH

**** FILE NOTATIONS ****

DATE: March 31, 1981
OPERATOR: Beartooth Oil & Gas Company Odessa
WELL NO: Three Pines Unit State 32-10
Location: Sec. 32 T. 16S R. 23E County: Grand
File Prepared: ☒ Entered on N.I.D: ☒
Card Indexed: ☒ Completion Sheet: ☒
API Number 43-019-30788

CHECKED BY:

Petroleum Engineer: M. J. Minder 4-2-81

Director: _____

Administrative Aide: On Three Pines Unit / ok on boundaries.
for gas well / all formations unitized

APPROVAL LETTER:

Bond Required: ☐ Survey Plat Required: ☐
Order No. _____ O.K. Rule C-3 ☐
Rule C-3(c), Topographic Exception - company owns or controls acreage
within a 660' radius of proposed site ☐
Lease Designation St. Plotted on Map ☐
Approval Letter Written ☒
Hot Line ☒ P.I. ☒

April 6, 1981

Beartooth Oil & Gas Company
P. O. Box 2564
Billings, Montana 59103

Re: Well No. Three Pines Unit #32-10
Sec. 32, T. 16S, R. 23E, NW SE,
Grand County, Utah

Insofar as this office is concerned, approval to drill the above referred to Gas well is hereby granted in accordance with Section 40-6-11, Utah Code Annotated 1953; and predicated on Rule A-3, General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

MICHAEL T. MINDER - Petroleum Engineer
Office: 533-5771
Home: 876-3001

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-019-30788.

Sincerely,

DIVISION OF OIL, GAS, AND MINING


Michael T. Minder
Petroleum Engineer

MTM/ko
cc: State Land Board, Donald Prince

BEARTOOTH OIL & GAS COMPANY

P.O. BOX ~~1000~~ 2534

BILLINGS, MONTANA 59103

(406) 259-2451

March 24, 1981

RECEIVED
APR 13 1981

Division of Lands
Room 411, Empire Building
231 E. 400 South
Salt Lake City, Utah 84111

DIVISION OF
OIL, GAS & MINING

Gentlemen:

Enclosed please find Corporate Surety Bond covering State of Utah
Lease No. ML-27439.

This bond is for the drilling of our Three Pines Unit #32-10
well in the NW $\frac{1}{4}$ SE $\frac{1}{4}$ of Section 32-16S-23E.

Yours very truly,

BEARTOOTH OIL & GAS COMPANY

Grace E. Brown

Grace E. Brown
Drilling Department

gb

cc: Division of Oil, Gas & Mining ✓
1588 West, North Temple
Salt Lake City, Utah 84116

4-9-81
Also enclosed are Designation of Operator forms from Texoma and
Nicor covering this lease.

DESIGNATION OF OPERATOR

The undersigned is, on the records of the State of Utah, holder of lease

STATE LAND OFFICE: Salt Lake City, Utah

SERIAL NO.: ML-27439

and hereby designates

NAME: Beartooth Oil & Gas Company
P.O. Box 1834
ADDRESS: Billings, Montana 59103

as his operator and local agent, with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the supervisor or his representative may serve written or oral instructions in securing compliance with the Operating Regulations with respect to (describe acreage to which this designation is applicable):

Township 16 South, Range 23 East

Section 32: E $\frac{1}{2}$

It is understood that this designation of operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Operating Regulations. It is also understood that this designation of operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated operator, the lessee will make full and prompt compliance with all regulations, lease terms, or orders of the State of Utah.

The lessee agrees promptly to notify the supervisor of any change in the designated operator.

NICOR EXPLORATION COMPANY

BY:

W.P. Bremer
(Signature of Lessor)

W.P. BREMER Manager of Land
1658 Cole Blvd.
Golden, CO 80401
(Address)

March 20, 1981
(Date)

DESIGNATION OF AGENT

To Odegard
EFFECTIVE 6-30-81

Supervisor, Oil and Gas Operations:

DCM, OIL AND GAS

U.S.G.S.

The undersigned is, on the records of the Geological Survey,
Unit Operator under the Three Pines Unit agreement
Grand County, Utah (state),
No. 14-08-0001-19423 approved August 27, 1980 and
hereby designates:

NAME:

Odegard Resources Inc.
999 18th Street, Suite 3070
Denver, Colorado 80202

ADDRESS:

as its agent, with full authority to act in its behalf in complying
with the terms of the Unit Agreement and regulations applicable
thereto and on whom the supervisor or his representative may serve
written or oral instructions in securing compliance with the Oil
and Gas Operating Regulations with respect to drilling, testing,
and completing unit well No. 32-10 in NE $\frac{1}{4}$ NW $\frac{1}{4}$ SE $\frac{1}{4}$
Sec. 32, T. 16S, R. 23E
Grand County, Utah

It is understood that this designation of agent does not
relieve the Unit Operator of responsibility for compliance with the
terms of the unit agreement and the Oil and Gas Operating Regulation.
It is also understood that this designation of agent does not consti-
tute an assignment of any interest under the unit agreement or any
lease committed thereto.

In case of default on the part of the designated agent, the
Unit Operator will make full and prompt compliance with all regu-
lations, lease terms, or orders of the Secretary of the Interior or
his representative.

The Unit Operator agrees promptly to notify the oil and gas
supervisor of any change in the designated agent.

This designation of agent is deemed to be temporary and in
no manner a permanent arrangement.

This designation is given only to enable the agent herein
designated to drill the above-specified unit well. Unless sooner
terminated, this designation shall terminate when there is filed in
the appropriate district office of the U. S. Geological Survey a
completed file of all required Federal reports pertaining to subject
well. It is also understood that this designation of agent is limi-
ting specific authorization of the Unit Operator.

BEARTOOTH OIL & GAS COMPANY
Unit Operator

June 12, 1981
Date

By:

Donald K. Roberts, President

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE
(Other instructions on
reverse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

OIL WELL ☐ GAS WELL ☒ OTHER

1. NAME OF OPERATOR

ODEGARD RESOURCES, INC.

2. ADDRESS OF OPERATOR

3070 1 Denver Pl., 999 18th St., Denver, Co. 80202

3. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)
At surface

2310' FSL, 1650' FEL (NW $\frac{1}{4}$ SE $\frac{1}{4}$)

4. PERMIT NO.

43-019-30788

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6464' GL

5. LEASE DESIGNATION AND SERIAL NO.

ML-27439

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Three Pines Unit

8. FARM OR LEASE NAME

State

9. WELL NO.

32-10

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

NW $\frac{1}{4}$ SE $\frac{1}{4}$ Sec. 32-16S-23E

12. COUNTY OR PARISH

Grand

13. STATE

Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other)

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

Status Report 7/13/81

☒

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other)

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

On 7/6/81 started moving in ATCO Rig #5 to drill to 7315' TD.

On 7/7/81 moving in ATCO Rig #5.

On 7/8/81 " " " " " " " " " " " "

On 7/9/81 " " " " " " " " " " " " Nipple up BOP's. Drlg. mousehole & rathole.

On 7/10/81 Picked up drill collars & blew hole down. Drilled to 605' by
6:00 AM 7/11/81.

As of this date, 7/13/81, the well is being drilled at a depth of 1737'.
All further operations will be reported on the Monthly Report of Operations-
Form 9329.

RECEIVED

JUL 16 1981

18. I hereby certify that the foregoing is true and correct

SIGNED

David R. Dunchley

TITLE Engineer

DIVISION OF
OIL, GAS & MINING

DATE 7/13/81

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

| | | | |
|--|--|--|-------------------|
| 1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER | | 5. LEASE DESIGNATION AND SERIAL NO. ML-27439 | |
| 2. NAME OF OPERATOR ODEGARD RESOURCES, INC. | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME | |
| 3. ADDRESS OF OPERATOR 3070 One Denver Pl., 999 18th St., Denver, Co. 80202 | | 7. UNIT AGREEMENT NAME Three Pines Unit | |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2310' FSL, 1650' FEL (NWSE) | | 8. FARM OR LEASE NAME State | |
| 14. PERMIT NO. 43-019-30788 | | 9. WELL NO. 32-10 | |
| 15. ELEVATIONS (Show whether DF, RT, OR, etc.) 6464' GL | | 10. FIELD AND POOL, OR WILDCAT Wildcat | |
| | | 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA NWSE Sec. 32-16S-23E | |
| | | 12. COUNTY OR PARISH Grand | 13. STATE Utah |

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐
☐
☐
☐
☐

PULL OR ALTER CASING

☐
☐
☒
☐
☐

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐
☐
☐
☐
☐

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

☐
☐
☐
☐
☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

On 8/8/81, subject well was abandoned as follows:

Cement plugs from 5800'-5960', 5100'-5200', 3300'-3450', 900'-1000', 50'-surface.

A dry hole marker will be erected and the location reclaimed.

ODEGARD RESOURCES, INC.
Denver
Received

RECEIVED

AUG 16 1984

DIVISION OF OIL
GAS & MINING

SEP 10 1981

APPROVED BY THE DIVISION
OF OIL, GAS, AND MINING

DATE: 8-31-81

BY: M. J. Minder

Per verbal issued 8/7/81

18. I hereby certify that the foregoing is true and correct

SIGNED D. R. Duck

TITLE Engineer

DATE 8/9/81

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

COPY TO PARTNERS
DATE 9/10/81
83

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE
(Other instructions on
reverse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

ML-27439

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

ODEGARD RESOURCES, INC.

Denver
Received1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

ODEGARD RESOURCES, INC.

3. ADDRESS OF OPERATOR

3070 1 Denver Pl., 999 18th St., Denver, Co.-80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface2310' FSL, 1650' FEL (NW $\frac{1}{4}$ SE $\frac{1}{4}$)

RECEIVED

AUG 16 1984

7. UNIT AGREEMENT NAME

Three Pines Unit

8. FARM OR LEASE NAME

State

9. WELL NO.

32-10

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREANW $\frac{1}{4}$ SE $\frac{1}{4}$ Sec. 32-16S-23E

14. PERMIT NO.

43-019-30788

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6464' GL

DIVISION OF OIL

12. COUNTY OR PARISH

Grand

13. STATE

Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other)

Status Report 7/6/81

(Other)

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

On 7/1/81 started moving in GUSCO Rig to set surface. Move slow due to muddy roads.

On 7/2/81 still moving in rig. Move slow due to muddy roads.

On 7/3/81 drilled to 87' & lost circulation.

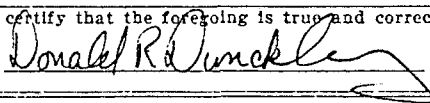
On 7/4/81 drilled to 285'. Drilled gravel beds from 40' to 140' & lost partial returns while drilling. Attempted to run casing & casing would not go below 120'. Tripped out of hole with casing.

On 7/5/81 cleaned out gravel fill from 40' to 140'. Ran 9 5/8" 32# casing to 285' KB & cemented to surface with 110 sacks of class G cement. Plug down 7:30 P.M. 7/5/81.

On 7/6/81 started moving in ATCO Rig #5 to drill to 7315' TD.

18. I hereby certify that the foregoing is true and correct

SIGNED

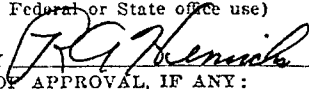


TITLE Engineer

DATE 7/6/81

(This space for Federal or State office use)

APPROVED BY



TITLE

FOR E. W. GYNN
DISTRICT ENGINEER

DATE

JUL 7 1981

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other
well well2. NAME OF OPERATOR
ODEGARD RESOURCES, INC.3. ADDRESS OF OPERATOR 3070 One Denver Place,
999 18th Street, Denver, Colo. 802024. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17
below.)

AT SURFACE: 2310' FSL, 1650' FEL

AT TOP PROD. INTERVAL: Same

AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,
REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐CHANGE ZONES ☐ABANDON* ☐(other) Change of plans

SUBSEQUENT REPORT OF:

RECEIVED

AUG 16 1981

DIVISION OF OIL
GAS & MINING

5. LEASE

ML-27439

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Three Pines Unit

8. FARM OR LEASE NAME

State

9. WELL NO.

32-10

10. FIELD OR WILDCAT NAME

Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR
AREANW $\frac{1}{4}$ SE $\frac{1}{4}$ Sec. 32-16S-23E

12. COUNTY OR PARISH

Grand

13. STATE

Utah

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates,
including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and
measured and true vertical depths for all markers and zones pertinent to this work.)*

On 4/30/81, 40' of conductor pipe was set and cemented by Beartooth Oil & Gas Co.; at that time, they were granted an extension to 7/4/81 to locate a rotary rig. Odegard Resources, Inc., has subsequently taken over operation of the well, and requests your permission to:

1. Move a small rig on location prior to 7/4/81, and set & cement 300' of 9 5/8" casing.
2. Move a rotary rig on location by 7/15/81, and complete drilling the well.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED E. W. GUYNN TITLE Drilling Engineer DATE 6/15/81APPROVED BY E. W. GUYNN FOR E. W. GUYNN
CONDITIONS OF APPROVAL, IF ANY: TITLE DISTRICT ENGINEER DATE _____

JUL 02 1981

*See Instructions on Reverse Side

7/6/81

CC: MAO.

Flounder - Draven - 1
" - Houston - 2

Beartooth - 2

Buckham - 3

OPERATOR

DIVISION OF OIL, GAS AND MINING

PLUGGING PROGRAM

NAME OF COMPANY: Odegard Don Dunkley 303-243-3846

WELL NAME: Three Pines Unit 32-10 (State ML-27439)

SECTION SE 32 TOWNSHIP 16S RANGE 23E COUNTY Grand

VERBAL APPROVAL GIVEN TO PLUG AND ABOVE REFERRED TO WELL IN THE FOLLOWING MANNER:

TOTAL DEPTH: 7153'

CASING PROGRAM:

FORMATION TOPS:

9 5/8" @ 283'

Wasatch- surface

7", 23# @ 3392' (TOC 2300', DV
tool at 1069 cemented to surface)

Mesaverde- 695'

Buck Tongue- 2795'

Castlegate- 3045'

Mancos- 3185'

6 1/2" openhole TD

Niobrara- 5923'

Dakota- 6770'

Fish in hole, top at 5957, tried
recovery for past 10 days--

Morrison- 6975'

^{no success}
PLUGS SET AS FOLLOWS:

No Cores; no DST's; no perfs; Gas show at
5150' (10 mcf/d); water at 7123'

1) 5960-5800'

2) 5200-5100'

3) 3450-3300'

4) 1000-900'

5) 50'-surface

The interval between plugs shall be filled
with a 9.11#, 50 vis. fresh water gel based
mud; erect regulation dryhole marker; clean
up, grade and restore the location; and no-
tify this Division when the location is
prepared for inspection.

DATE 8-7-81

SIGNED MTM

M. S. M.

cc: Odegard--Don Dunkley
2004 Wood Court
Grand Junction, Colorado 81503

September 29, 1981

Odegard Resources Inc.
999 18th Street, Suite 3070
Denver, CO 80202

Re: Well No. Three Pines Unit #32-10
Sec. 32, T. 16S, R. 23E
Grand County, Utah

Gentlemen:

This letter is to advise you that the Well Completion or Recompletion Report and Log for the above mentioned well is due and has not been filed with this office as required by our rules and regulations.

Please complete the enclosed Form OGC-3, ~~induplicate~~ and forward them to this office as soon as possible.

Thank you for your cooperation relative to the above.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

TERRI REID
CLERK-TYPIST

Enclosure

Odegard Resources, Inc.

3070 ONE DENVER PLACE
999 18TH STREET
DENVER, CO 80202

303-623-4732

October 5, 1981

RECEIVED
DIVISION OF
OIL GAS & MINING

Mr. Cleon B. Feight
Director
State of Utah
Division of Oil, Gas, and Mining
1588 West North Temple
Salt Lake City, UT 84116

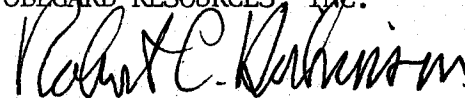
RE: Odegard Resources, Inc. -
Three Pines Unit #32-10
NW SE Sec. 32-16S-23E
Grand County, Utah

Gentlemen:

Enclosed is an open hole log or logs of our captioned well.
This material is for your files as required by State regulation.
If this letter is stamped "TIGHT HOLE", would you please keep
the log(s) of this well confidential for the maximum period
allowed by regulation or until we notify you to the contrary.

Very truly yours,

ODEGARD RESOURCES, INC.



Robert C. Dickinson
Denver Manager

RCD/syb

Enc.

CONFIDENTIAL

STATE OF UTAH

OIL & GAS CONSERVATION COMMISSION

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☒ Other _____

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____

2. NAME OF OPERATOR
ODEGARD RESOURCES, INC.

3. ADDRESS OF OPERATOR
3070 One Denver Pl.; 999 18th St.; Denver, Colo. 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 2310' FSL, 1650' FEL (NWSE)
At top prod. interval reported below same
At total depth same

CONFIDENTIAL

14. PERMIT NO. 43-019-30788 DATE ISSUED _____

5. LEASE DESIGNATION AND SERIAL NO.
ML-27439

6. IF INDIAN, ALLOTTEE OR TRIBE NAME _____

7. UNIT AGREEMENT NAME
Three Pines Unit

8. FARM OR LEASE NAME
State

9. WELL NO.
32-10

10. FIELD AND POOL, OR WILDCAT
Wildcat

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 32-16S-23E

12. COUNTY OR PARISH
Grand

13. STATE
Utah

15. DATE SPUDDED 7/3/81 16. DATE T.D. REACHED 7/29/81 17. DATE COMPL. (Ready to prod.) 8/9/81 P & A 18. ELEVATIONS (DF, R&B, RT, GR, ETC.)* 6464' GR 19. ELEV. CASINGHEAD same

20. TOTAL DEPTH, MD & TVD 7153' KB 21. PLUG, BACK T.D., MD & TVD _____ 22. IF MULTIPLE COMPL., HOW MANY* _____ 23. INTERVALS DRILLED BY _____ ROTARY TOOLS 7153' KB CABLE TOOLS _____

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
None

25. WAS DIRECTIONAL SURVEY MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN
FDC-CNL DIL - GR surface to 5954' KB

27. WAS WELL CORED
No

| CASING RECORD (Report all strings set in well) | | | | | |
|--|-----------------|----------------|-----------|----------------------|---------------|
| CASING SIZE | WEIGHT, LB./FT. | DEPTH SET (MD) | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
| 9 5/8" | 36# | 285' KB | 12 1/4" | to surface | none |
| 7" | 23# | 3392' KB | 8 3/4" | 130 sxs 50-50 poz | none |
| | | | | DV tool @1070 w/ 100 | |
| | | | | sxs 50-50 poz | |

| LINER RECORD | | | | | TUBING RECORD | | |
|--------------|----------|-------------|---------------|-------------|---------------|----------------|-----------------|
| SIZE | TOP (MD) | BOTTOM (MD) | SACKS CEMENT* | SCREEN (MD) | SIZE | DEPTH SET (MD) | PACKER SET (MD) |
| | | | | | | none | |

| 31. PERFORATION RECORD (Interval, size and number) | | | | 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. | |
|--|--|--|--|--|----------------------------------|
| None | | | | DEPTH INTERVAL (MD) | AMOUNT AND KIND OF MATERIAL USED |
| | | | | | none |
| | | | | | |
| | | | | | |

| 33.* PRODUCTION | | | | | | | |
|-----------------------|-----------------|--|-------------------------|----------|------------|------------------------------------|---------------|
| DATE FIRST PRODUCTION | | PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) | | | | WELL STATUS (Producing or shut-in) | |
| none | | | | | | | |
| DATE OF TEST | HOURS TESTED | CHOKE SIZE | PROD'N. FOR TEST PERIOD | OIL—BBL. | GAS—MCF. | WATER—BBL. | GAS-OIL RATIO |
| none | | | | | | | |
| FLOW. TUBING PRESS. | CASING PRESSURE | CALCULATED 24-HOUR RATE | OIL—BBL. | GAS—MCF. | WATER—BBL. | OIL GRAVITY-API (CORR.) | |
| | | | | | | | |

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) _____ TEST WITNESSED BY _____

35. LIST OF ATTACHMENTS _____

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

D.R. Demaree

TITLE

Engineer

DATE 10/14/81

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 38, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

| FORMATION | TOP | BOTTOM | DESCRIPTION, CONTENTS, ETC. |
|-----------|-----|--------|---|
| | | | Drig. w/ air from 3392' to 7153' KB. No show oil or gas except small fracture @ 5150' that gradually died to nothing at TD. |

38. GEOLOGIC MARKERS

| NAME | MEAS. DEPTH | TOP | TRUE VERT. DEPTH |
|-------------|-------------|-----|------------------|
| Mesa Verde | 935' | | |
| Buckhorn | 2776' | | |
| Castlegate | 3844' | | |
| Mancos | 3156' | | |
| Dakota silt | 6679' | | |
| Dakota | 6675' | | |
| Buckhorn | 6865' | | |
| Morrison | 6915' | | |

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

(FORM 9-329)

(2/76)

OMB 42-RO 356

MONTHLY REPORT
OF
OPERATIONS

Lease No. _____

Communitization Agreement No. _____

Field Name _____

Unit Name Three Pines Unit

Participating Area _____

County Grand State Utah

Operator ODEGARD RESOURCES, INC.

☐ Amended Report

The following is a correct report of operations and production (including status of all unplugged wells) for the month of January, 19 82

(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396 d), regulation (30 CFR 221.60), and the terms of the lease. Failure to report will result in the assessment of liquidated damages (30 CFR 221.54 (j)), shutting down operations, or basis for recommendation to cancel the lease and forfeit the bond (30 CFR 221.53).

| Well No. | Sec. & 1/4 of 1/4 | TWP | RNG | Well Status | Days Prod. | *Barrels of Oil | *MCF of Gas | *Barrels of Water | Remarks |
|----------|-------------------|-----|-----|-------------|------------|-----------------|-------------|-------------------|-------------|
| 32-10 | NWSE 32 | 16S | 23E | TA | | | | | T&A 8/9/81. |

*If none, so state.

DISPOSITION OF PRODUCTION (Lease, Participating Area, or Communitized Area basis)

| | Oil & Condensate (BBLs) | Gas (MCF) | Water (BBLs) |
|--------------------------|-------------------------|--------------------|----------------------|
| *On hand, Start of Month | _____ | XXXXXXXXXXXXXXXXXX | XXXXXXXXXXXXXXXXXX |
| *Produced | _____ | _____ | _____ |
| *Sold | _____ | _____ | XXXXXXXXXXXXXXXXXX |
| *Spilled or Lost | _____ | XXXXXXXXXXXXXXXXXX | XXXXXXXXXXXXXXXXXX |
| *Flared or Vented | XXXXXXXXXXXXXXXXXX | _____ | XXXXXXXXXXXX (X) (X) |
| *Used on Lease | _____ | _____ | XXXXXXXXXXXX (X) (X) |
| *Injected | _____ | _____ | _____ |
| *Surface Pits | XXXXXXXXXXXXXXXXXX | XXXXXXXXXXXXXXXXXX | _____ |
| *Other (Identify) | _____ | _____ | _____ |
| *On hand, End of Month | _____ | XXXXXXXXXXXXXXXXXX | XXXXXXXXXXXX (X) (X) |
| *API Gravity/BTU Content | _____ | _____ | XXXXXXXXXXXX (X) (X) |

Authorized Signature: D. R. D. [Signature] Address: _____

Title: _____ Page _____ of _____



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dianne R. Nielson, Ph.D., Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

July 27, 1984

Odegard Resources, Incorporated
333 North Belt East, Suite 300
Houston, Texas 77060

Gentlemen:

SUBJECT: Well No. Three Pines Unit #32-10, Sec. 32, T. 16S., R. 23E.,
Grand County, Utah, API #43-019-30788

A recent inspection of the subject well indicates that this well is plugged and abandoned, however, this office does not have a "Sundry Notice" of subsequent abandonment on file.

Rule D-2 of The Oil and Gas Conservation General Rules and Regulations and Rules and Practice and Procedure states:

Within thirty (30) days after the plugging of any well has been accomplished, the owner or operator thereof shall file a plugging report with the Division. The report shall give a detailed account of the manner in which the plugging work was carried out, including the nature and quantities of materials used in plugging, and the location and extent (by depths) of the plugs of different materials; records of any tests or measurements made and the amount, size and location (by depths) of casing left in the well; and statement of the volume of mud fluid used. If an attempt was made to part any casing, a complete report of the method used and results obtained must be included.

Enclosed is the necessary "Sundry Notice", form OG-1b, for your convenience in fulfilling these requirements. Please submit the completed form to this office as soon as possible.

Thank you for your prompt attention to this matter.

Sincerely,

Claudia L. Jones
Well Records Specialist

clj
Enclosure

cc: Dianne R. Nielson
Ronald J. Firth
John R. Baza
File

RECEIVED

AUG 16 1984

DIVISION OF OIL
GAS & MINING



August 9, 1984

State of Utah
Natural Resources
Oil, Gas & Mining
4241 State Office Building
Salt Lake City, Utah 84114

Attention: Claudia L. Jones
Well Records Specialist

Dear Sirs:

RE: Three Pines Unit #32-10
Sec. 32, T 16S, R 23E
Grand County, Utah
API #43-019-30788

In reply to your letter of July 27, 1984 to Odegard Resources, Inc., we are enclosing copies of the form #OGC-1b, Sundry Notices and Reports on Wells approved by the State of Utah on the following dates:

July 2, 1981
July 7, 1981
July 16, 1981
August 17, 1981
August 31, 1981

We trust that above meets with your requirements and if you have any further questions please contact the undersigned.

Yours very truly,

RUPERTSLAND RESOURCES INC.

A handwritten signature in dark ink, appearing to read 'H.W. Leiper', is written over the typed name.

H.W. Leiper
Vice President - Operations

HWL/dh

Encls. ~~333 North Bell East Suite 300 Houston, Texas 77060 713/999-5530~~
#800, 304-8th Avenue S.W., Calgary, Alberta, Canada T2P 1C2 403/263-4521